

: PM CEMS: PS11 and Field Experience
CEMTEK User Group Seminar
September 28-29, 2016

- : Brief History of PM CEMS
 - : Usage
 - : Technology Overview
- : Overview of PS-11 and CPMS
 - : PS-11
 - : PM CPMS
- : Field Experience
- : Lessons Learned
- : Success Stories
- : Questions

: PM CEMs: Technology and History

- : Optical devices have been used for the determination of PM since the 1950's.
 - Opacity

- : Opacity monitors are good for PM levels above 5% opacity.
 - Based on visible emissions
 - Human eye can only detect > 5%

- : The EU has been using scatter light and other PM techniques for nearly 20 years.
 - More sensitive to lower PM levels

- : PM CEMs started to be used in the US in the mid-2000's
 - Consent Decrees
 - Mainly large coal-fired Power Boilers

- : Today:
 - Over 300 PM CEM's installed and certified to PS-11 in the US
 - Beta Gauge and scatter light.

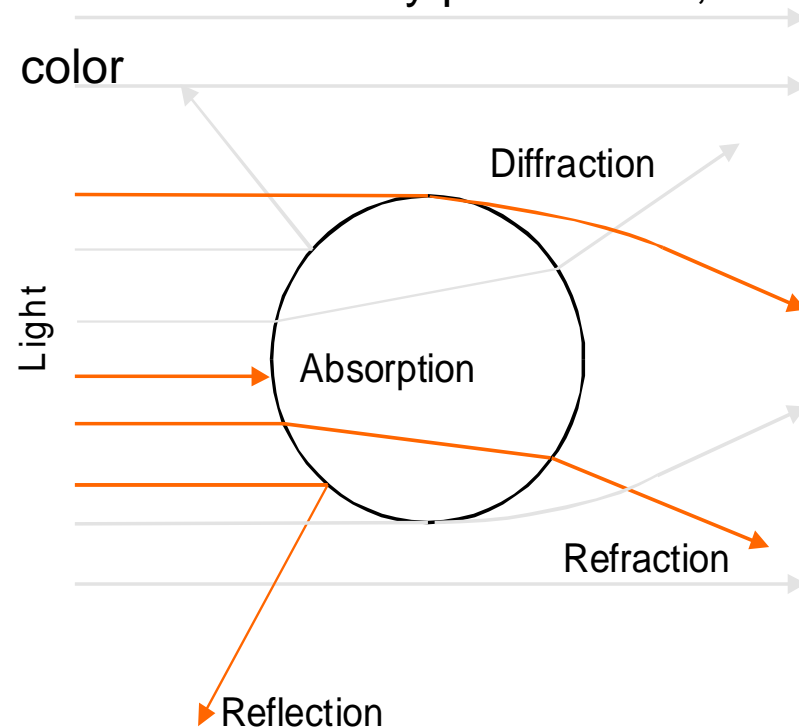
Technology - Beta Gauge

- : Beta-Attenuation
 - Beta radiation measured through dust laden tape
 - Nuclear source
- : Dilution-Extractive
- : Dry or Wet stack applications
- : Batch Sampling
 - 716sec / cycle - 4 measurements / hour
- : Sample umbilical up to 150 ft.
 - May require shelter
- : Several PS-11 Installations



Technology – Scatter Light

- : Optical principle
- : When light hits the particle, it is scattered
- : Relation between the scattered light intensity and dust concentration
- : Results affected by particle size, shape and color



Technology – Forward Scatter Light

- : Forward - Light Scatter
- : -Less sensitive to particle size changes
- : Over isokinetic Sampling
 - No flow measurement input needed
- : Wet and dry stacks
- : Integrated zero and span for daily QA/QC
- : Single sided installation

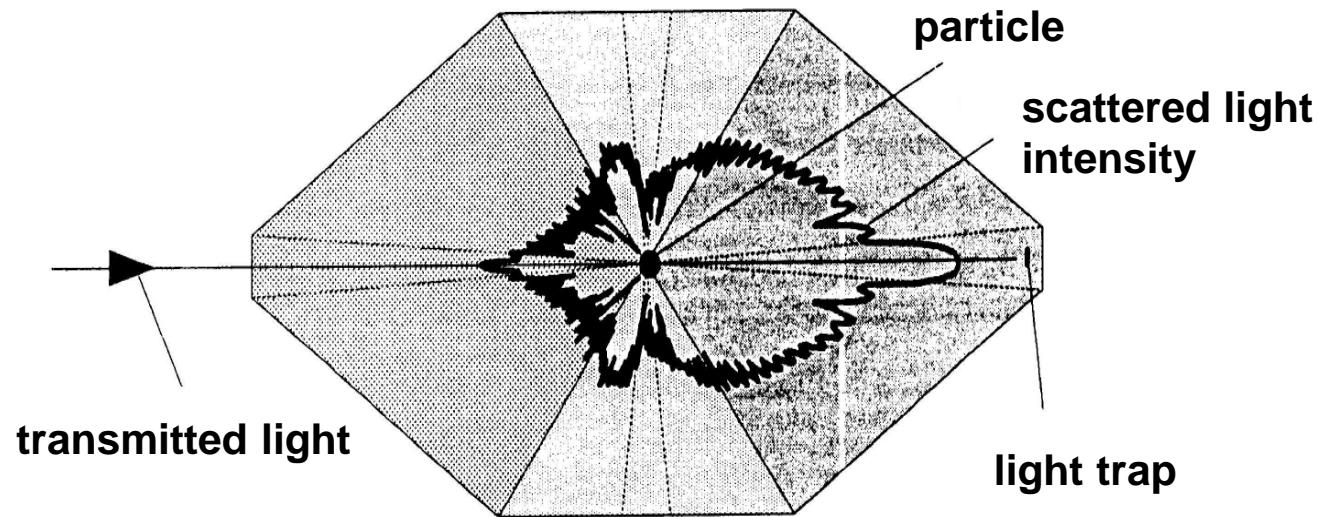


Technology - Backward Scatter Light

- : Backward - Light Scatter
 - More effected by particle size
- : In-situ
 - Single sided installation
- : Dry stack only
- : Few known PS-11 Installations
- : Limited to one penetration Depth
 - Can not do traverse large annular space



Technology – Forward vs. Backward Scatter



90°-area
forward scattering
area(0°)
backward scattering area
(180°)

small angle measurement
wide angle measurement

“Fortschritt-Berichte VDI” Reihe 8, Nr. 773, Düsseldorf: VDI Verlag 1999

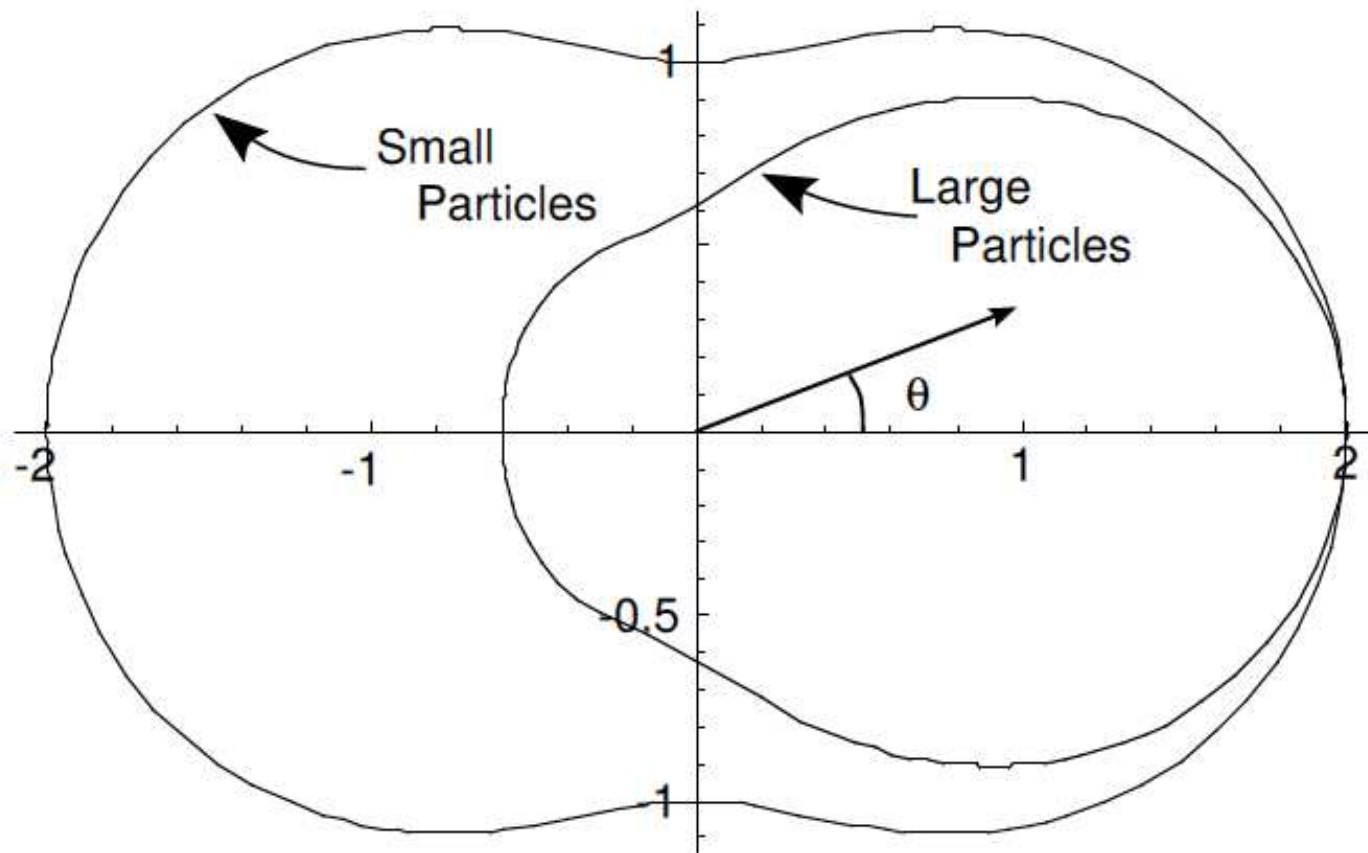


Figure 7.7: Scattering diagrams for both small particles and large particles.

Typical Particle Size Distribution



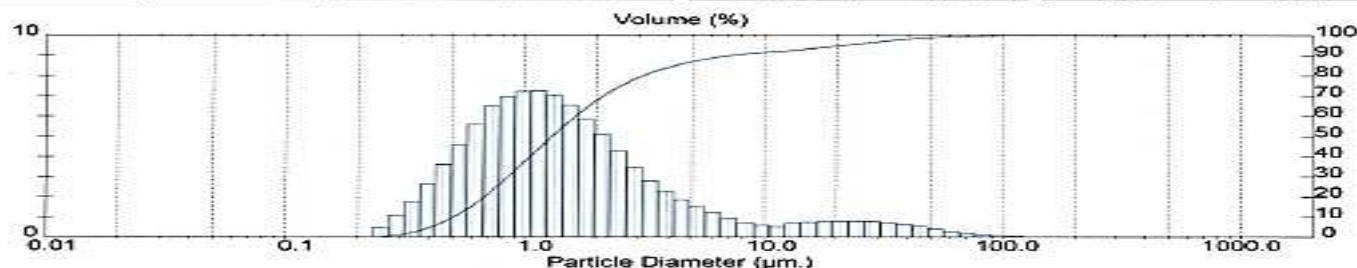
Result: Histogram Report

Sample ID: Sample A		Sample Details		Measured:	
Sample File: [REDACTED]		Run Number: 5		Analysed: Fri Jan 28 2011 11:45AM	
Sample Path: R:\MALVER-1\		Record Number: 34		Result Source: Averaged	
Sample Notes: Particle Technology Labs		Product Type:			
Carrier: Water		Sample A			
Analyst: JK					
Particle Technology Labs		PTL ID: 12345			

Range Lens: 300RF mm		Beam Length: 2.40 mm		System Details		Sampler:		Obscuration: 12.8 %	
Presentation: 30JD		[Particle R.I. = (1.5295, 1.0000);		Dispersant R.I. = 1.3300]				Residual: 0.812 %	
Analysis Model: Polydisperse									
Modifications: None									

Distribution Type: Volume		Concentration = 0.0018 %Vol		Density = 1.000 g / cub. cm		Specific S.A. = 5.6842 sq. m / g	
Mean Diameters:		D (v, 0.1) = 0.50 um		D (v, 0.5) = 1.30 um		D (v, 0.9) = 7.21 um	
D [4, 3] = 4.06 um		D [3, 2] = 1.06 um		Span = 5.144E+00		Uniformity = 2.523E+00	

Size (um)	Volume Under %	Size (um)	Volume Under %	Size (um)	Volume Under %	Size (um)	Volume Under %
0.055	0.00	0.535	17.52	7.31	95.05	84.15	99.84
0.051	0.00	0.700	21.39	8.06	96.63	92.79	99.91
0.057	0.00	0.772	25.59	8.89	98.10	102.3	99.95
0.074	0.00	0.851	29.96	9.80	99.51	112.8	99.99
0.082	0.00	0.938	34.47	10.81	99.86	124.4	100.00
0.090	0.00	1.03	39.10	11.91	99.92	137.2	100.00
0.099	0.00	1.14	43.75	13.14	99.97	151.3	100.00
0.109	0.00	1.26	48.37	14.49	99.99	166.8	100.00
0.121	0.00	1.39	52.87	15.97	99.99	183.9	100.00
0.133	0.00	1.53	57.20	17.62	99.99	202.8	100.00
0.147	0.00	1.69	61.30	19.42	99.99	223.6	100.00
0.162	0.00	1.86	65.12	21.42	99.99	246.6	100.00
0.178	0.00	2.05	68.64	23.62	99.99	271.9	100.00
0.195	0.00	2.26	71.84	26.04	99.99	299.8	100.00
0.217	0.00	2.49	74.70	28.72	99.99	330.6	100.00
0.239	0.04	2.75	77.23	31.66	99.99	364.6	100.00
0.263	0.36	3.03	79.43	34.92	99.97	402.0	100.00
0.290	0.96	3.34	81.34	38.50	99.99	443.3	100.00
0.320	1.77	3.69	83.00	42.45	99.99	488.8	100.00
0.353	2.89	4.07	84.46	46.81	99.99	539.0	100.00
0.389	4.34	4.48	85.74	51.62	99.99	594.3	100.00
0.429	6.18	4.94	86.87	56.92	99.99	655.4	100.00
0.473	8.42	5.45	87.85	62.76	99.99	722.7	100.00
0.522	11.05	6.01	88.71	69.21	99.99	796.9	100.00
0.576	14.06	6.63	89.45	76.32	99.99	878.7	100.00



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Mastersizer S long bed Ver. 2.18
Serial Number:

31 Mar 11 08:59

: PS-11 vs PM CPMS

PS-11

Initial Correlation Audit (ICA) Testing

- : Pass the 7-day drift test
- : PS-11 Correlation requirements
 - Conduct at least 15 reference method tests at 3 particulate mass concentrations that represent the range of unit operation – de-tune ESP to achieve higher mass loadings
 - Correlation coefficient must be ≥ 0.85
 - 95% confidence interval half range must be within 10% of PM emission limit
 - Tolerance interval half range must have 95% confidence that 75% of all possible values are within 25% of the PM emission limit

Response Correlation Audit (RCA) Testing

PS-11

- : Verify curve stability over time (every 3 years)
- : Requirements
 - Conduct at least 12 reference method tests at 3 particulate mass concentrations
 - Each of the 12 runs must be less than or equal to the highest value obtained during the PS-11 testing
 - Must have 9 out of 12 inside the range of values used to create the correlation curve
 - 75% of the 12 data points must fall within two parallel lines that represent +/- 25% of the equivalent emission limit from the correlation curve

Absolute Correlation Audit Testing

- : Required to be done quarterly (i.e., linearity)
- : Requirements
 - Challenge the monitor 3 times at 3 audit points (i.e., 0-20%, 40-60%, 70-100%)
- : Successful, if each
 - reference audit value is $\leq 10\%$ and the equivalent emission standard $\leq 7.5\%$

PS-11



PS-11 vs. PM CPMS



- : PM emissions can be continuously monitored using the CPMS.
 - Use an annual Method 5 gravimetric test to show compliance and compare it to the un-correlated PM CEM's output.
 - Minimum 3 runs – done annually
 - Un-correlated PM CEM output then becomes the "parametric operating limit" for the next year.
 - < 75% of the limit can use 75% as their operating limit
 - > 75% of the limit must use the average of the Method 5 testing as their limit.
 - If a source exceeds that sites specific parametric operating limit, it must conduct corrective action including performing a Method 5 or 5l performance test within 45 days.
 - If the source exceeds that parametric limit four times in a calendar year, the source is presumed to be in violation of the PM missions standard itself, subject to rebuttal by the source
- : PM CEM's devices are to be used, not opacity or tribo-flow devices as they are less sensitive.

- : The “problem” with PM CPMS
 - Setting a limit at normal operating conditions not ideal
 - Penalizes low emitting sources
 - Still would be advisable to perform annual testing at elevated PM levels
 - . Is this allowable?

- : The “solution”
 - Scaling to 75%
 - Method 5 Results < 75% of the Emission Limit
 - 2 Point scaling of the emission limit
 - Forcing the curve through zero
 - Does this eliminate the need to test at elevated PM levels?

PM CPMS

PM CPMS

$$O_L = I_z + \frac{0.75(E_L)}{R}$$

- : Q_L : Operating / Compliance Limit
- : I_z : PM CPMS Instruments @ Zero PM (Milliamps)
- : E_L : Emissions Limit
- : R : Ratio of the emissions limit per PM CEMS output during the performance test

PM CPMS

$$R = \frac{(E_a)}{(I_a - I_z)}$$

- : R: Ratio of the emissions limit per PM CEMS output during the performance test
- :
- : E_a : Average Emissions Results for the 3 compliance test runs
- :
- : I_a : Average PM CPMS output from the 3 compliance test runs
- :
- : I_z : PM CPMS Instruments @ Zero PM (Milliamps)

- : Field Study of 3 PM CEM in coal fired power plants
 - Still limited data from cement plants, but for the purpose of discussion, the results can be correlated across processes.
- : Nearly 6 month of raw hourly data
- : Computed 30 Day rolling average for:
 - Maximum 1 hour average
 - Average results of 3 test runs
 - Scaling to 75% for new units
 - Scaling to 75% for existing units.

PM CPMS

PC MACT – Scaling

Approach Used	CPMS-1		CPMS-2		CPMS-3	
	Exceedences	Time	Exceedences	Time	Exceedences	Time
Maximum	59	42%	35	25%	32	23%
Average	71	51%	38	27%	67	48%
75% - New	18	13%	0	0%	32	23%
75% - Existing	0	0%	0	0%	0	0%

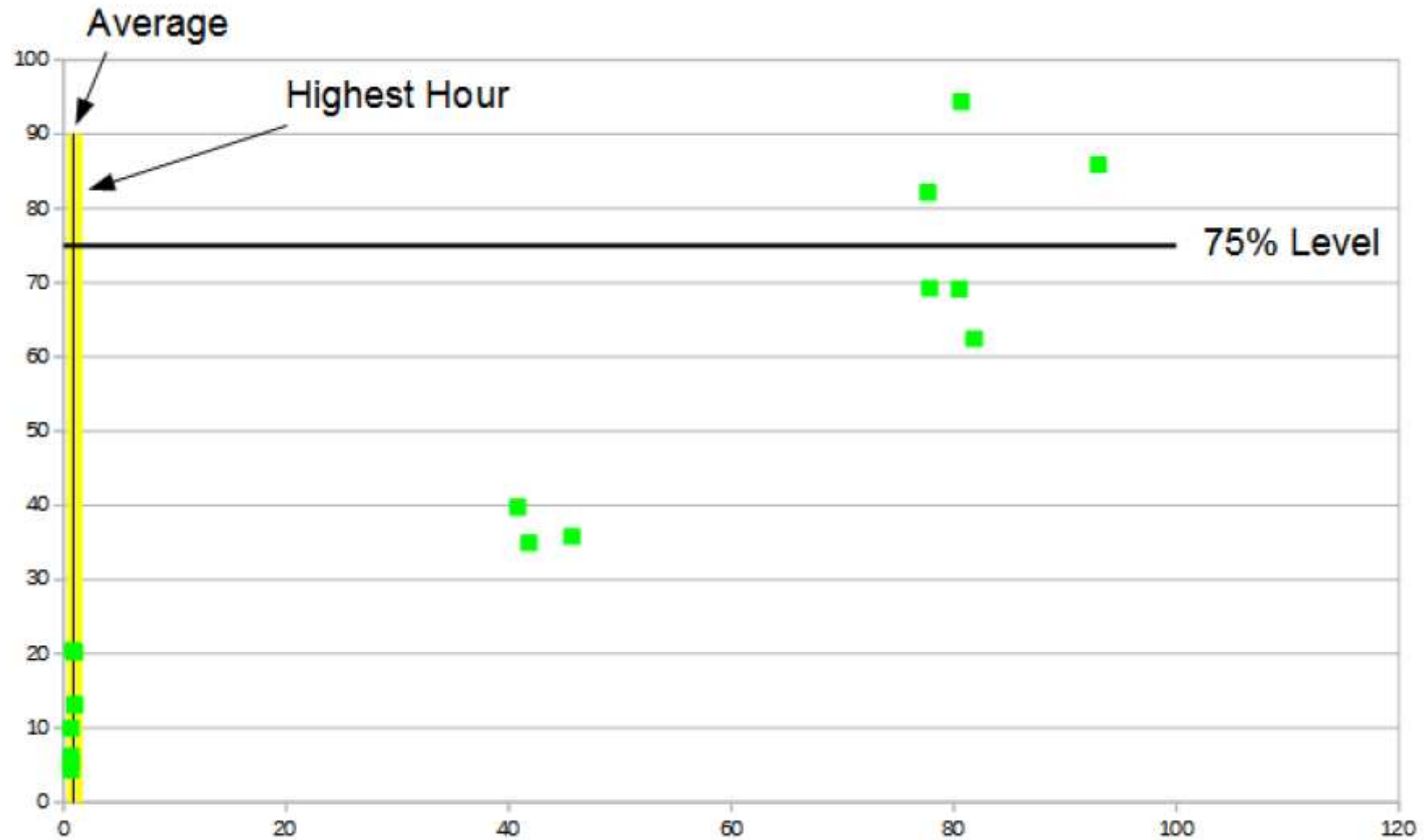
- : Field study was for PS-11 applications
- : PS-11 correlation was conducted on for all units
- : Never exceeded PM limit, per PS-11 correlation.

: Things to consider for PM CPMS

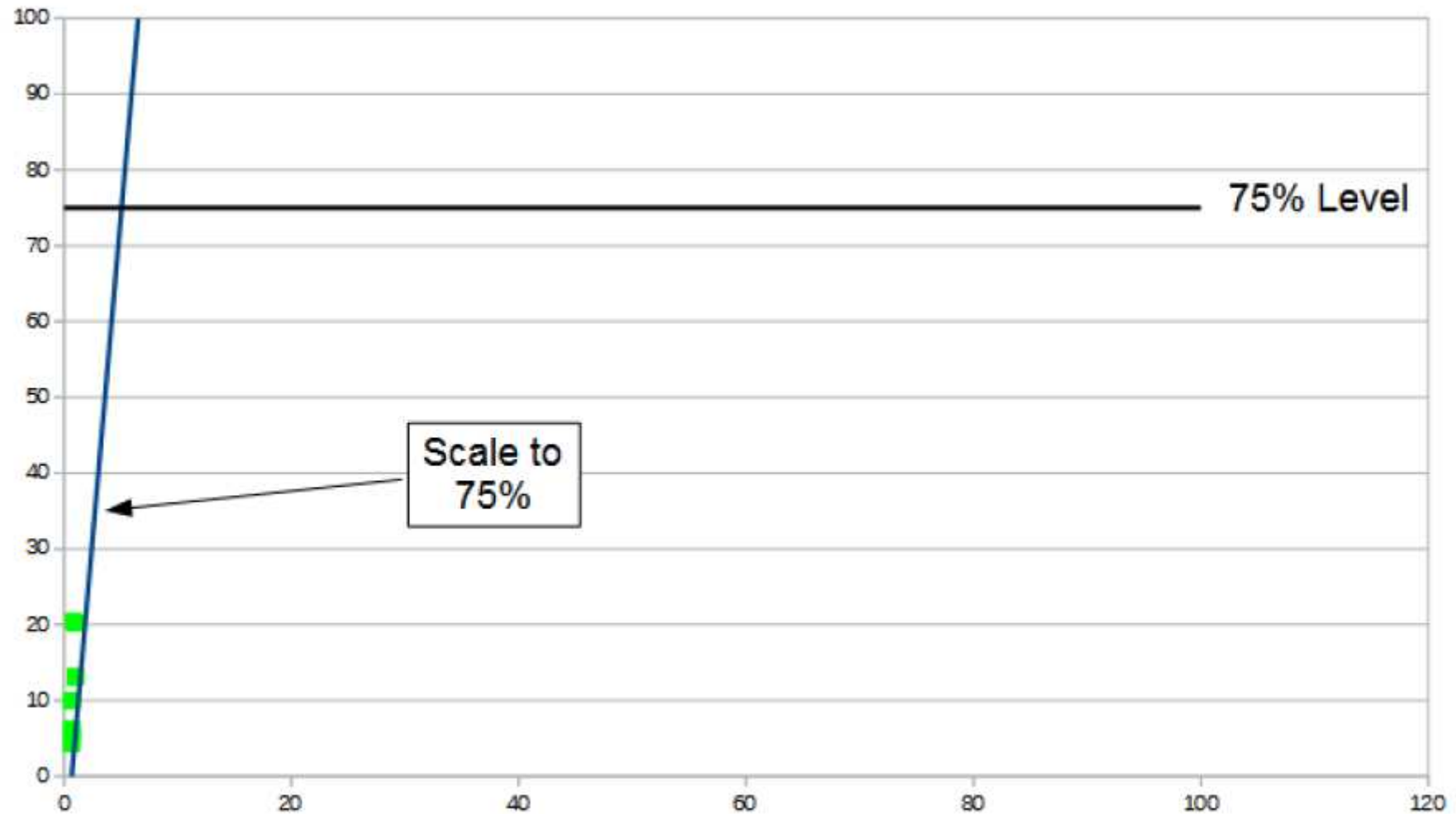
PM CPMS

- PM CPMS is concentration only
 - Actually output is mA (4-20) and not easily correlated to an actual PM concentration
- PS-11 is Mass Rate
- Hardware is the same as PM CEM
- New Limit is established every year.
- Does “best practice” with CPMS eliminate the need to test at elevated PM levels?
- Integration with DAS is critical for accurate data transfer
 - Digital vs. Analog

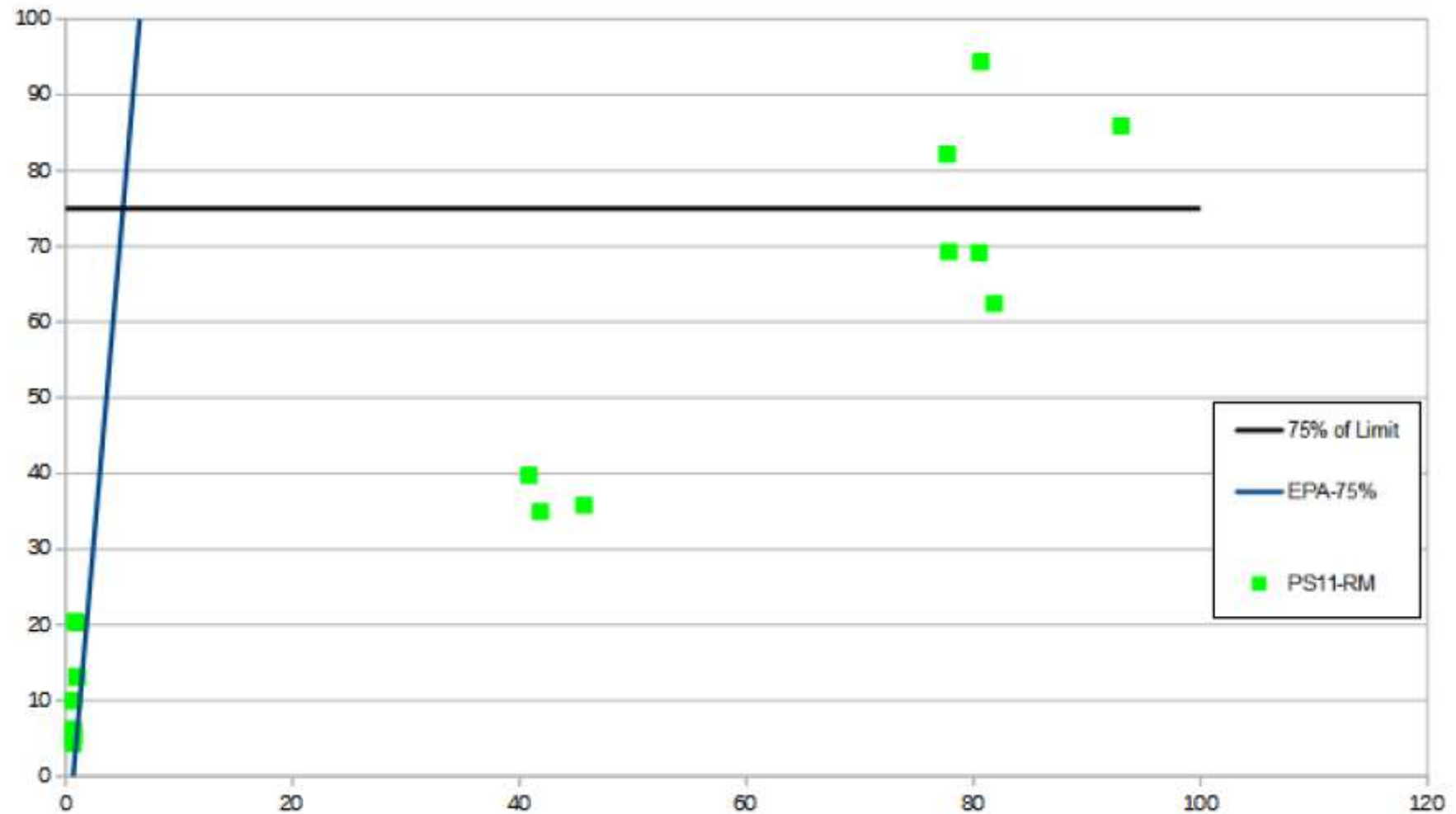
Look at more data



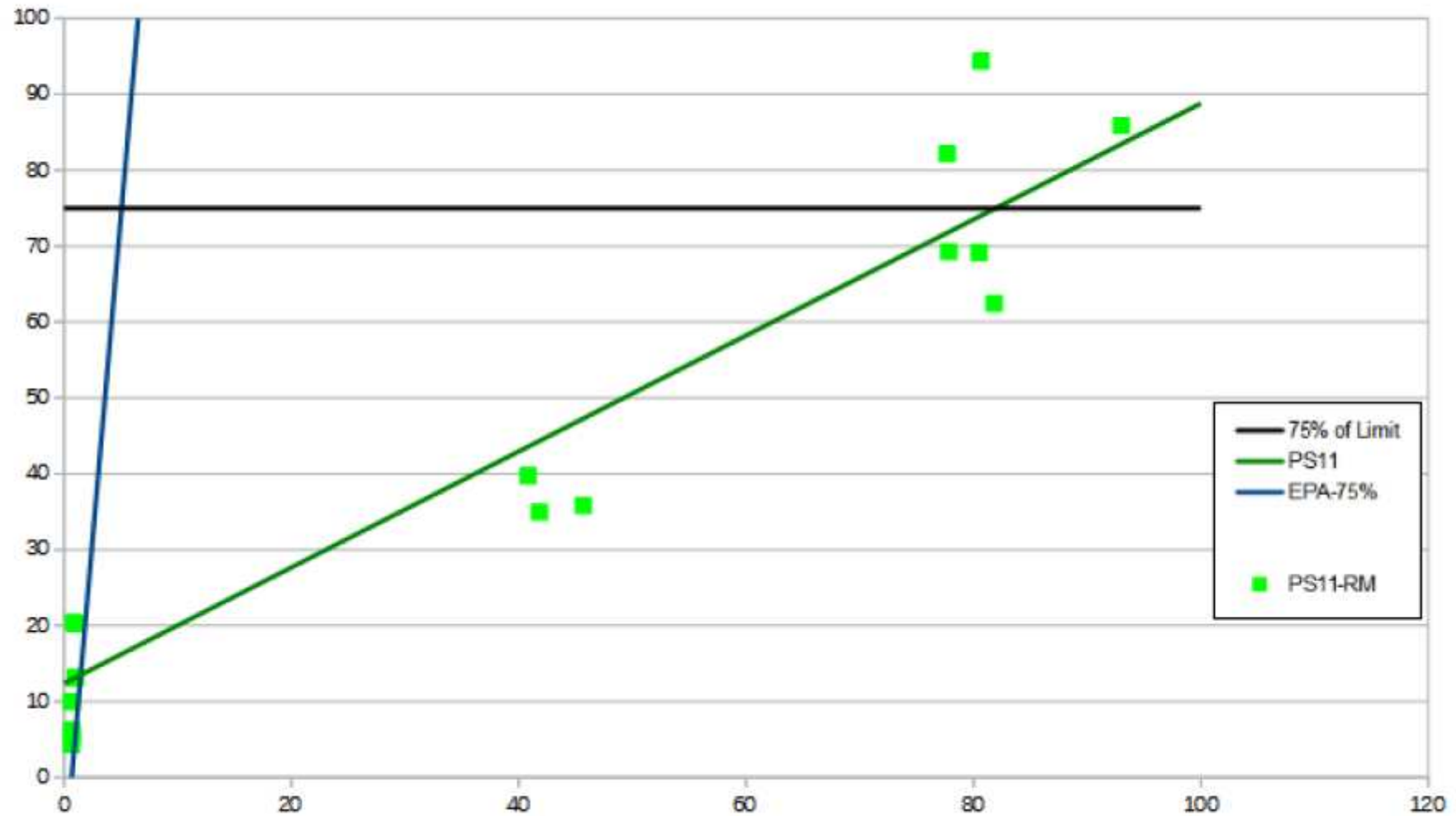
Another look at the data



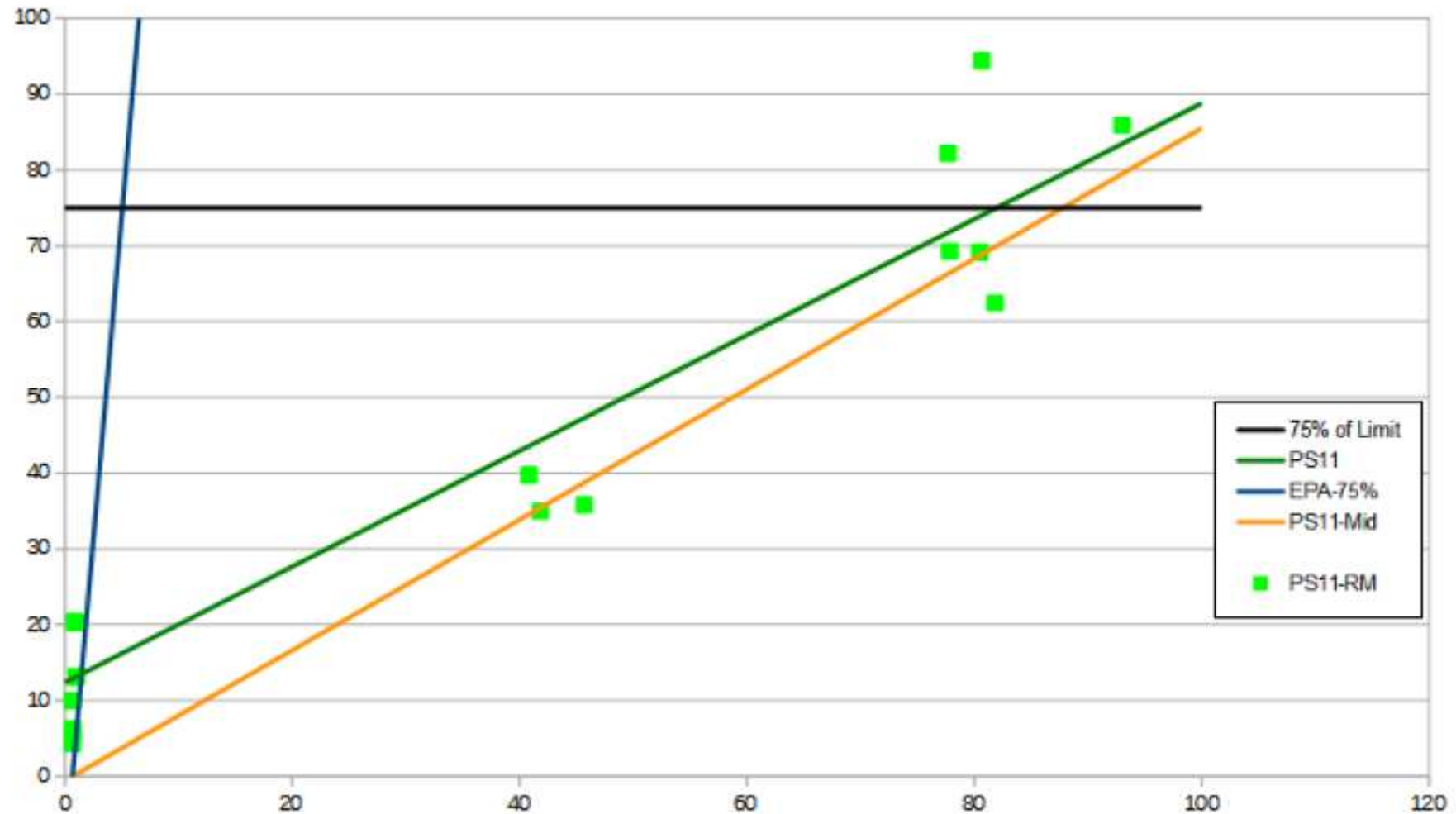
The rest of the data



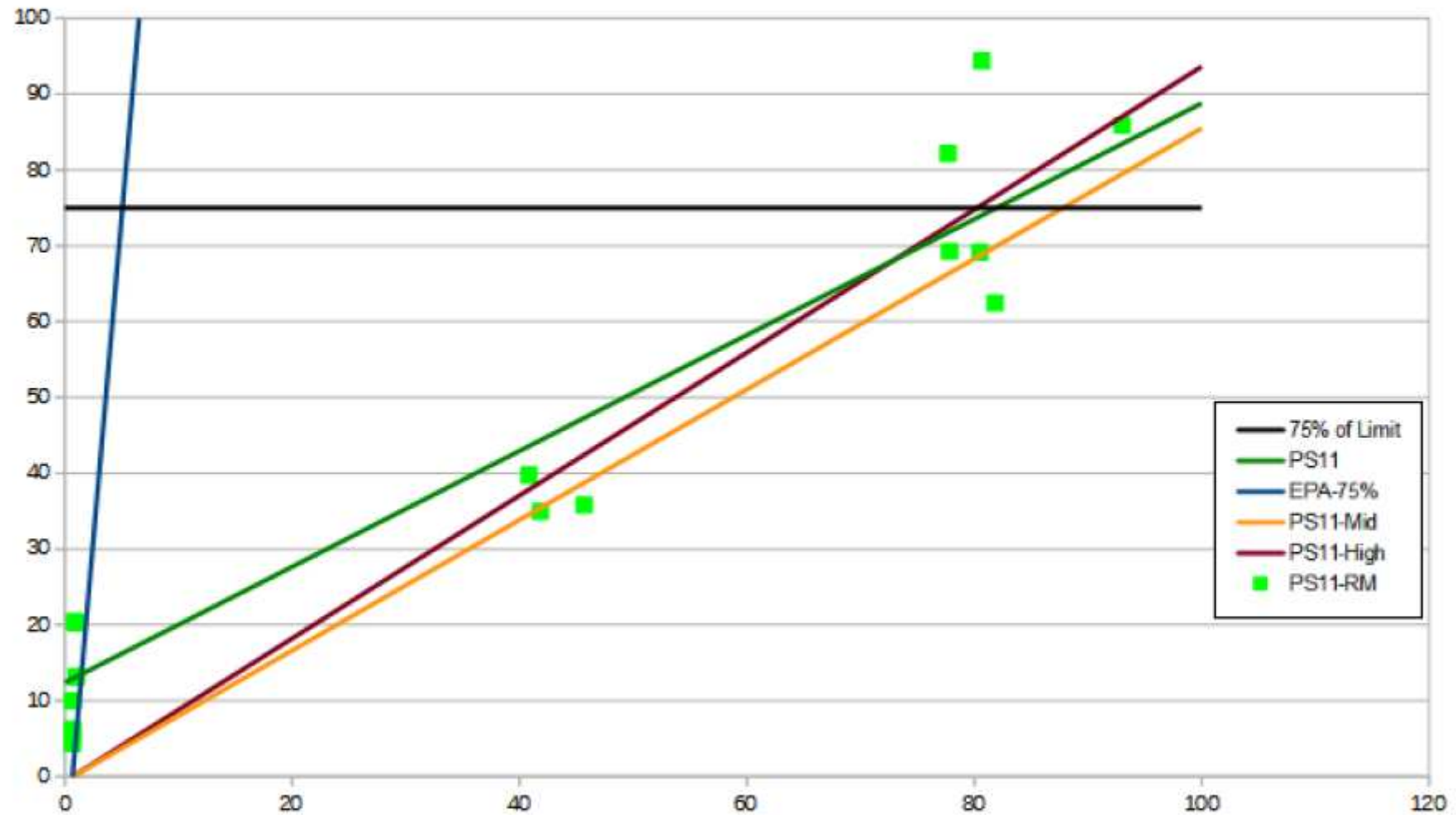
PS-11 Curve



Scale to PS-11 Midpoints



Scale to PS-11 High Points



: PM CEM – Lessons Learned

-
- : Extremely low PM is great for compliance
 - : Higher PM is better for setting limits, especially when using the scaling option
 - : Lower levels can also run into the MDL of EPA Method 5/5i
 - Greater uncertainty
 - Longer run times may be required
 - : Are you allowed to elevate during your testing?
 - : Can PM limit setting runs be a separate condition?

- ⋮ Upscale dust loads may put you out of compliance with your permit. Early discussions with the local regulator on your test plan is advised.
- ⋮ Testing should be done by well known, established test companies.
- ⋮ Mistakes can be made, so it's important to watch and question things when necessary.
- ⋮ Take time to work with the PM CEM and see how it responds to process changes in order to develop a good test plan.
 - ⋮ Reliable response to known changes.
- ⋮ Take every process condition into account.
 - ⋮ Bypass conditions, raw mill, etc.



- : The “Baghouse Issue”:
 - : Difficult to vary dust loading with baghouse.
 - : Varying your process conditions has little effect on output dust level of the baghouse.
 - : Older bags become more efficient at removing particulate.
 - : Options?
 - : Bypass baghouse?
 - : Remove bag?
 - : PM Spiking?



: Field Issues and Success Stories

- : Fiberglass Stack or annular space means corrosion possible
 - Special materials of construction may be needed
 - Purged cabinet for the blower may be needed
- : If the metal inside the stack is corroded, the analyzer will corrode
 - Will need fresh air purge on the system
- : How does the plant operate?
- : Where will the monitor be mounted.... Outdoors? In a shelter?
- : How many ducts feed the stack?
 - This must be considered in the test plan.
- : What type of APC equipment does the customer have?
 - Baghouse
 - ESP
 - Scrubber??

What to look for

- : Example of a bad stack environment – This is after a few months in a stack annulus with SO₂ leakage.



-
- : Depending on the type of APC and its operation, Particulate Matter (PM) can be sticky
 - : Type 1 – “Concrete like” sticky ash usually sticks to the stack probe
 - Requires the probe to be cleaned every 1 to 2 weeks
 - : Type 2 – “Black Tar like” sticky ash builds up on the stack probe
 - Requires the probe, Nozzle 21, and sometime the eductor to be cleaned every 1 to 4 weeks.

Sticky Particulate

- : Example of Type 1 – Concrete like sticky ash



Sticky Particulate

- : Example of Type 2 – Black Tar sticky ash at the Probe outlet



Sticky Particulate

- : Example of Type 2 – Black Rock Tar at Nozzle 21



Sticky Particulate

- : Example of Type 2 – Black Rock Tar at Eductor





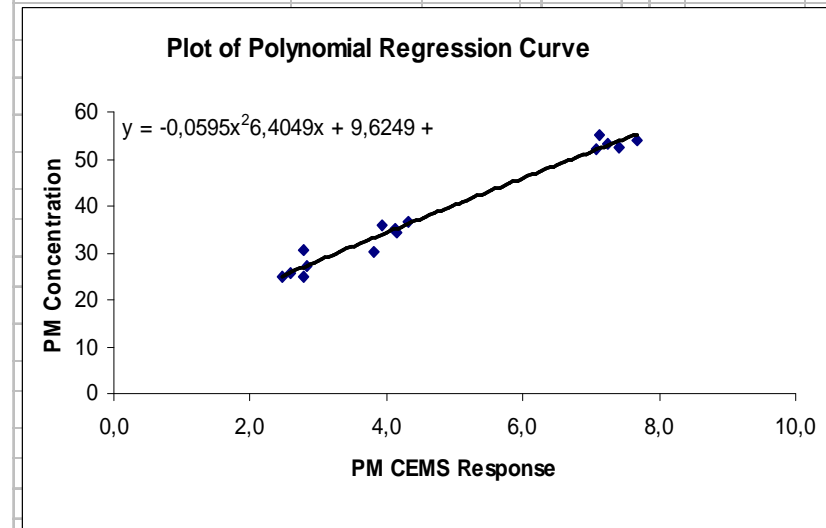
Summary of Acceptance Criteria for PS-11

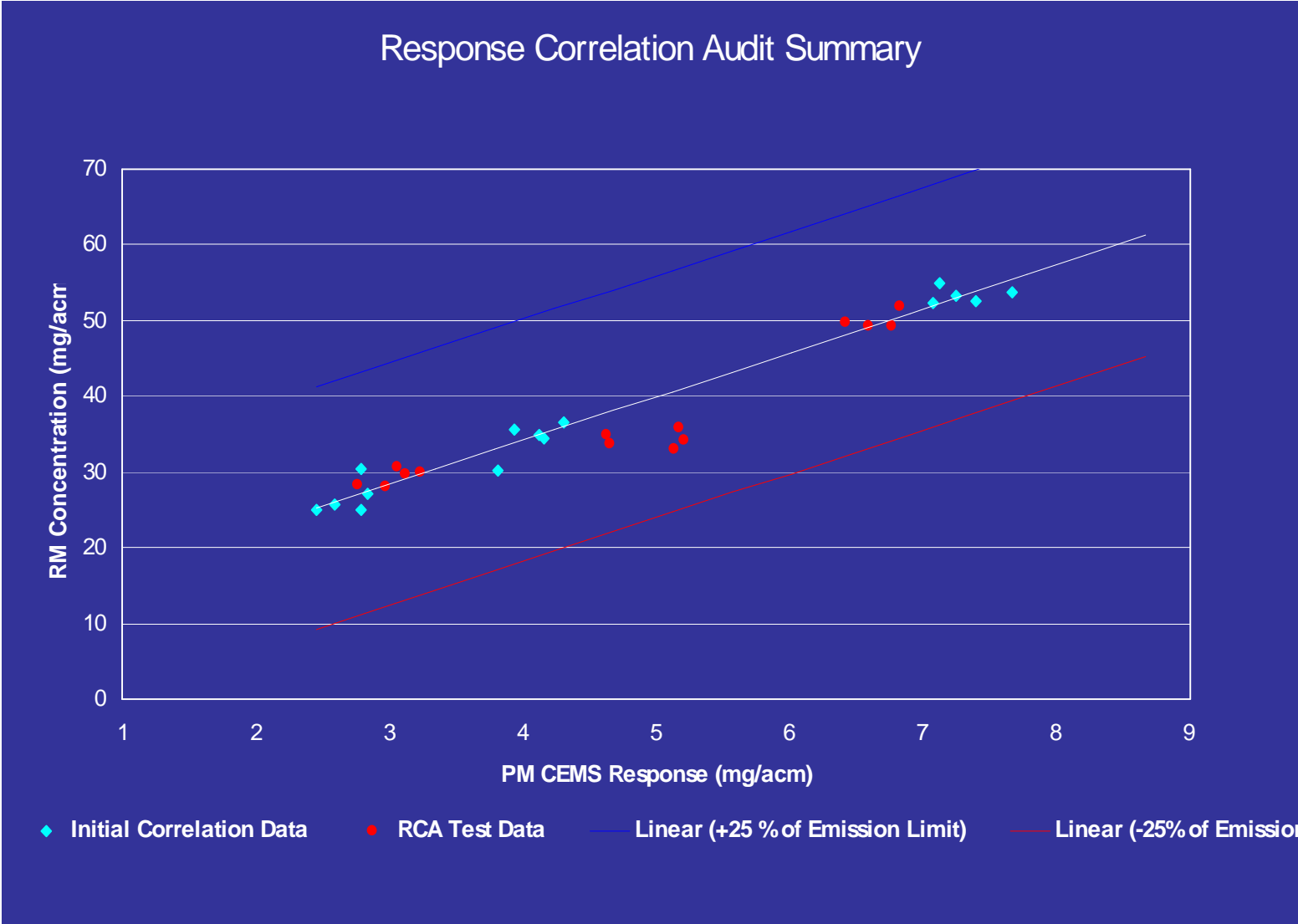
Criterion	Actual	Allowable	Acceptable?
Correlation coefficient	0,988	≥ 0.85	yes
Confidence interval	2,44%	$\leq 10\%$	yes
Tolerance interval	5,3%	$\leq 25\%$	yes

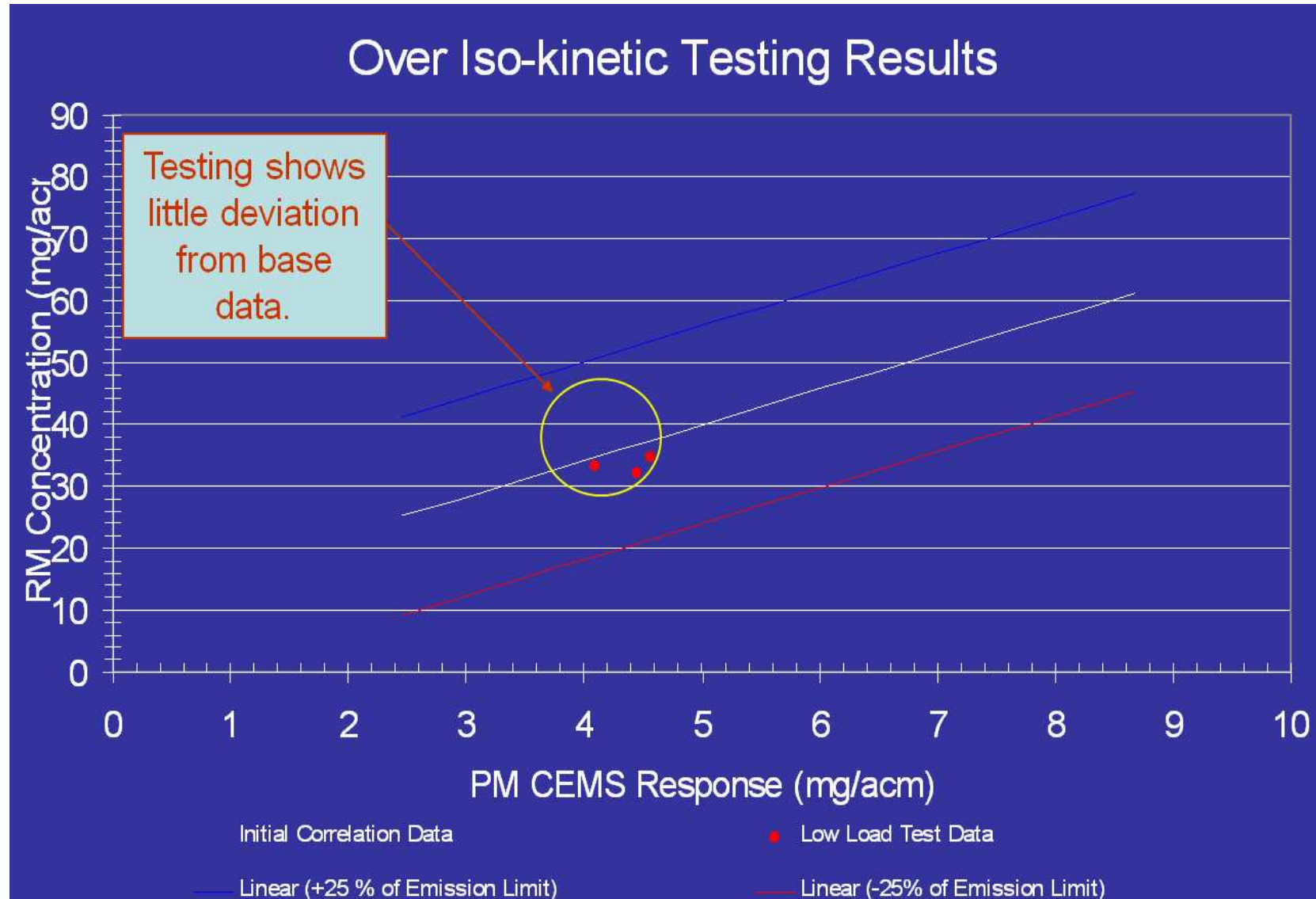
* Indicates correlation coefficient is undefined.

Check for Correlation Curve Minimum/Maximum

Correlation curve minimum point		NA
Minimum allowable x value		NA
Is correlation curve minimum < minimum x value?		NA
Correlation curve maximum point		53,8
Extrapolation limit for x (125% of maximum x value)		9,6
Is correlation curve maximum > extrapolation limit?		yes







Absolute Correlation Audit Testing Results

Date	Reference Filter	Reference Value (%)	Response Value (%)	Absolute Difference (%)
January	1	0.00	0.0	0.0
	2	37.9	37.8	0.1
	3	55.3	56.2	0.9
	4	92.6	92.8	0.2
April	1	0.00	0.0	0.0
	2	37.9	37.1	0.8
	3	55.3	56.0	0.7
	4	92.6	93.1	0.5
June	1	0.00	0.0	0.0
	2	37.9	37.9	0.0
	3	55.3	55.6	0.3
	4	92.6	93.2	0.6

- : PM CPMS can be a reliable way to determine compliance with PC MACT
 - Devices are extremely repeatable and sensitive to changes in PM levels
- : As with any device, proper planning and maintenance are keys to success
 - Elevated PM during testing?
 - Routine maintenance and QA/QC is similar to that of an opacity monitor
- : There is a lot of experience in the US in using, certifying and maintaining these types of devices.
 - Look for equipment, DAS and testing vendors with experience w/ PS-11 and/or PM CPMS testing and certification.
- : The earlier you can install and “play” with the equipment, the more prepared you will be for the compliance date

: Questions?

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